FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITORY</u> Community, Town of	
SALT_RIVER_ELECTRIC	-	_
Name of Issuing Corporation	P.S.C No.	
	3rd Revised Sheet No.	54-F-1
•	Canceling P.S.C. No	9
	2nd Revised Sheet No.	54-F-1
		PUBLIC SERVICE COMMISSION
CLASSIFICATION	ON OF SERVICE	OF KENTUCKY EFFECTIVE
······································		L. 1 40 (11 L
		UU 0 C 1005
LARGE POWER 10,000 KW AND OVER	SCHEDULE LPR-1-F	JUL 26 1995
IMICH TOWN TO,000 KW AND OVER	COMBONE DIK I	**PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
APPLICABLE		RY. Cocden C. Neel
In all territory served.		BY: Gooden C. Neel FOR THE PUBLIC SERVICE COMMISSION
AVAILABILITY		
Applicable to contracts with		
over with a monthly energy usage e	who are served by a d	edicated
feeder(s) from a substation, and m	metered no more than one s	pan from
the substation, and also own the		
meter location. These contracts Association and the consumer sub-		
Power Cooperative.	ject to approvar or mast	Reneway
RATES PER MONTH CONSUMER CHARGE \$47	730.00	,
	er KW of contract demand	
\$7.82 pe	er KW for all billing dem	
· ·	ccess of contract demand. 02128 per KWH	I
ENERGI CHARGE	72120 per RWII	
DETERMINATION OF BILLING DEMAND The billing demand shall be	the greater of (a) or (b	) listed
below: (a) The contract demand.	•	
(a) The concract demand.	a.	
(b) The ultimate consumer's		
month. The consumer's peak demand which energy is used during any		
below listed hours for each month		
provided herein):	, and any and a late part a	
	oplicable for Demand Bill	
October through April	7:00 A.M. to 12:0 5:00 P.M. to 10:00 P.M	
May through September	10:00 A.M. to 10:00 P.M	
_		
Date of Issue August 1, 1995	Date EffectiveJuly 26	, 1995
Issued By Sengie. Wanger	Title General Manage	ger
Name of Officer		
Issued by authority of an order of the I		entucky in
Case No. 94-384 Dated	July 26, 1995	<b>. .</b>

Community, Town or City    SALT RIVER ELECTRIC     Name of Issuing Corporation   P.S.C. No.   9			
SALT RIVER ELECTRIC  Name of Issuing Corporation  P.S.C. No. 9    Canceling P.S.C. No. 9   2nd   Revised Sheet No. 54-F-2     Canceling P.S.C. No. 9   2nd   Revised Sheet No. 9   Canceling P.S.C. No. 9   2nd   Revised Sheet No. 9   2nd   Revised Sheet No. 9   2nd   Revised Sheet No. 9   2nd   Revised Shee	FORM FOR FILING RATE SCHEDULES		
Canceling P.S.C. No9  2nd	SALT RIVER ELECTRIC Name of Issuing Corporation	_	_
Canceling P.S.C. No9  2nd		3rd Porrigod Cho	54-F-2
CLASSIFICATION OF SERVICE  COMMEN FACTOR  The consumer agrees to maintain unity power factor as nearly supplied by such as nearly the precipient of the comparison of the same such power factor at the time of this maximum demand is less than now the precipit of the percent power factor.  FUEL ADJUSTMENT CLAUSE  The above rate may be increased or decreased by an amount per WH equal to the fuel adjustment amount per KWH as billed by the sholesale Power Supplier plus an allowance for line losses. The sullowances for line losses will not exceed 10% and is based on a weelve month moving average of such losses.  PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5011.  SECTION 9 (1)  BY:			
CLASSIFICATION OF SERVICE  COWER PACTOR The consumer agrees to maintain unity power factor as nearly is practicable. The cooperative reserves the right to measure such sower factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than not recorded by the demand meter multiplied by 90% and divided by the percent power factor.  FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per time equal to the fuel adjustment amount per KWH as billed by the sholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a swelve month moving average of such losses.  PUBLIC SERVICE COMMISSION OF RENTICE COMMISSION OF RENT		_	
COMMER FACTOR  The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measures uch power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 10% the demand for billing purpose shall be the demand as indicated for recorded by the demand meter multiplied by 90% and divided by the percent power factor.  FUEL ADJUSTMENT CLAUSE  The above rate may be increased or decreased by an amount per the equal to the fuel adjustment amount per KWH as billed by the sholesale Power Supplier plus an allowance for line losses. The sholesale Power Supplier plus an allowance for line losses. The sholesale Power Supplier plus an allowance for line losses.  FUEL SERVICE COMMISS OF KENTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5011.  SECTION 9 (1)  BY:		2nd Revised She	et No
The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such sower factor at the time of this maximum demand is less than not the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.  FULL ADJUSTMENT CLAUSE  The above rate may be increased or decreased by an amount per the equal to the fuel adjustment amount per kWH as billed by the dholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  PUBLIC SERVICE COMMISSO  OF KENTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY:	CLASSIFICATI	ON OF SERVICE	
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The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Mholesale Power Supplier plus an allowance for line losses. The Millowances for line losses will not exceed 10% and is based on a swelve month moving average of such losses.  PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5.011, SECTION 9 (1)  BY:	as practicable. The cooperative power factor at any time. Shoulthe power factor at the time of 90% the demand for billing purpos	reserves the right t ld such measurement this maximum demand se shall be the deman	o measure such indicate that l is less than d as indicated
OF KENTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY:	KWH equal to the fuel adjustment Wholesale Power Supplier plus ar allowances for line losses will	t amount per KWH as n allowance for line not exceed 10% and	billed by the losses. The
OF KENTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY:			
OF KENTUCKY EFFECTIVE  JUL 26 1995  PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY:			
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)  BY:	•	ar ar ar	OF KENTUCKY
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)  BY:		•	JUL 28 1995
BY:			PURSUANT TO 807 KAR 5:011,
Issued By Name of Officer Title General Manager  Sesued by authority of an order of the Public Service Commission of Kentucky in			0 1 0 5 0
Name of Officer Ssued by authority of an order of the Public Service Commission of Kentucky in	Ma 180 III a		July 26, 1995
		Title Genera	al Manager
ace No. 94-384 Dated July 26 1995	Issued by authority of an order of the Case No94-384 Dated	Dublic Service Commission July 26, 1995	on of Kentucky in

C3/96

FORM FOR FILING RATE SCHEDULES		ERRITORY SERVED
SALT RIVER ELECTRIC	Community	, Town or City
Name of Issuing Corporation	P.S.C No.	9
	3rd Revised Sh	neet No.54-F-3
	Canceling P.S.C	C. No9
	2nd Revised Sh	neet No.54-F-3
CLASSIFICATI	ON OF SERVICE	
	¥1,	
ARGE POWER 10,000 KW AND OVER	SCHEDULE	LPR-1-B3 (Cont.)
		. ·
INIMUM CHARGE  The computed minimum monthly um of (a), (b), (c) and (d) bel		be less than the
(a) The product of the contract demand charge, plus	ontract demand mul	ltiplied by the
(b) the product of the exce	ss demand multipli	ed by the excess
(c) the product of the coours and the energy charge per		ltiplied by 400
(d) the consumer charge.		
ONDITION OF SERVICE  An "Agreement for Purchased onsumer for service under this		executed by the
HARACTER OF SERVICE Three phase 60 hertz at volt or Purchased Power."	age as agreed to in	n the "Agreement
ERMS OF PAYMENT  All of the above rates are 5%) higher. In the event that aid within 15 days from the da hall apply.	the current month	hly 地里尼等器VIGE®OMMISSIO
		JUL 26 1995
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
ate of Issue , August 1, 1995	Date Effective	J. TOBTIS PUBLIC SERVICE COMMISSION
ssued By Grall Wander	Title Gene	
Name of Officer	)	
ssued by authority of an order of the		